

SEISMIC COMPLETION REPORT

INDUSTRIAL COMMISSION OF NORTH DAKOTA OIL AND GAS DIVISION 600 EAST BOULEVARD DEPT 405 BISMARCK, ND 58505-0840 SFN 51456 (03-2005)



Permit No.	Permit No.											
970090												
Shot Hole Operations				*Non-Explosive Operations								
YES					<u> </u>							
SECTION 1												
Geophysical Contr	ractor											
Veritas DGC Land												
Project Name and Number					County(s)							
Magpie 3D Job # 58347					Billings							
Township(s)					Range(s)							
142 N, 143 N,						100 W - 101 W						
Drilling and Pluggi	ing Contracto	78										
Exploration Drilling Inc. (Truck, Buggy and Mini Drills) American Drilling (Heli-portable)												
Date Commenced		•				Date Comple						
April 21, 2004	4					June 24,	2004					
SECTION 2												
First S.P.#				Last S.P. #								
Total SP's 36	26											
Loaded Holes (Undetonated Shot Points)												
S.P.#'s												
Charge Size												
Depth												
Reasons Holes Were Not Shot NONE REPORTED												
SECTION 3												
Flowing Holes and/or Blowouts S.P.#'s NONE REPORTED Procedure for Plugging Flowing Holes and/or Blowouts												
Include a 7.5 minute USGS topographic quadrangle map or a computer generated post-plot facsimile of the approximate scale displaying each individual shot hole, SP #, line #, and legal location.												

^{*}Non-Explosive Operations - Complete Section 1 and Affidavit.

AFFIDAVIT OF COMPLETION (GEOPHYSICAL CONTRACTOR)							
STATE OF North Dakota)							
COUNTY OF Stark)							
Before me,							
County and State, this day personally appeared DUVE NEUMILY							
who being first duly sworn, deposes and says that (s)he is employed by							
Veritas DCC Land , that (s)he has read North Dakota							
Century Code Section 38-08.1, that the foregoing seismic project has been completed in							
accordance with North Dakota Administrative Code Rule 43-02-12 and that the statements on							
the reverse side of this document are true.							
- Den Wenner							
Geophysical Contractor Representative							
Subscribed in my presence and sworn before me this 11th day of Mouch , 2005.							
Notary Public Mull							
My Commission Expires Apr. 3, 2008 KIM TAKLE NOTARY PUBLIC, STATE OF NORTH DAKOTA MY COMMISSION EXPIRES APR. 3, 2008							



GEOPHYSICAL EXPLORATION PERMIT

INDUSTRIAL COMMISSION OF NORTH DAKOTA OIL AND GAS DIVISION 600 EAST BOULEVARD DEPT 405 BISMARCK, ND 58505-0840 SEN 51459 (03-2003)

NIT /	ESE TO SE
1	MAR COOK
	• .

1) a Company VERITAS DGC LAND	1200 17th STREET, S	UITE 1000 DENVER, CO 8020						
Scott Hoenmans	(720) 946 -486	Fax						
Surety Company SAFECO TWS. Go. of Anterco	Bond Amount \$50,000	5766 786						
2) a Subcontractor(s) EXPLORATION DETLING, THE	ROUTE 2, Box 215, SIN	Telephone 406-482-3356						
b. Subcontractor(s) LAD HELEDRILLENG CONTRACTOR	Address 598 R WHEN SELECTED.	Z9D Telephone						
c. Subcontractor(s)	Address	Telephone						
3) Party Manager DAVE NEWMAN	Address 1200 17th St., Sulte 1000	Telephone (720) 946-4821						
DAVE NEWMAN 1200 17th St., Suste 1000 (720) 946-4821 4) Project Name or Line Numbers DENVER, CO BO202 MAGPIE 3D								
5) Exploration Method (Shot Hole, Non-Explosive, 20, 3D) SHOT HOLE - 35								
6) Approximate Orilling Start Date APRIL 15, 2004 Approximate Completion Date								
1. —	AT LEAST 24 HOURS IN ADVANCE OF CO	DMMENCEMENT OF DRILL/PLUG OPERATIONS						
7) Location of Proposed Project - County	7) Location of Proposed Project - County BILLINGS Co.							
Section(s), Township(s) & Range(s)		2N R 100W						
	7	3N R./00W						
	Sec. 16-20, 28-33 T 14	3N "101W 4N R100W						
8) Size of Hole Amt of Charge Depth Sho	11-14,23-26,35,36 14	ifying Marks Used on Nonmetallic Plug						
1311 Fu 1-1 Mid	sq mi.) (sq.mi.) Geophysical ID a	a. Plugger ID b. Plugger ID c. Plugger ID						
. 7	77.00	EDI						
9) Anticipated special drilling and plugging procedures? NONE ANTICEPATED								
10) Enclose a pre-plot map with proposed location		WOER MAG. LOCATION YET TOO.						
Signed Stennas	DOERATIONS SUPER	1350R 3/10/04						
Permit No. 970090	Approval Date	Conditions of Approval if any SE ATTACHED LETTER.						
Another by the fine 11 1/11								
County Approval Sent Super Sup								

NORTH DAKOTA INDUSTRIAL COMMISSION

OIL AND GAS DIVISION

Lynn D. Helms DIRECTOR www.oilgas.nd.gov

Bruce E. Hicks ASSISTANT DIRECTOR

March 19, 2004

The Honorable Laura Griffin Billings County Tax Director P.O. Box 247 Medora, ND 58645

RE: Geophysical Exploration

Permit # 97-0090

Dear Ms. Griffin:

Pursuant to Section 38-08.1-04.2 of the North Dakota Century Code, please be advised that Veritas DGC Land, Inc. was issued the above captioned permit on March 18, 2004 and will remain in effect for a period of one year.

Should you have any questions, please contact our office.

David C. Hvinden

Geophysical Regulation Supervisor

DCH/dh

NORTH DAKOTA INDUSTRIAL COMMISSION

OIL AND GAS DIVISION

Lynn D. Helms DIRECTOR www.oilgas.nd.gov

Bruce E. Hicks
ASSISTANT DIRECTOR

Mr. Scott Hoenmans Veritas DGC Land 1200 17th St., Ste. 1000 Denver, CO 80202 March 18, 2004

RF: Geophysical Exploration Permit # 97-0090

Magpie 3-D

Billings County, North Dakota

Dear Mr. Hoonmans:

Please be advised that we are in receipt of your Geophysical Exploration permit and have conditionally approved your permit effective for one year from March 18, 2004. Please review the following conditions for your permit:

- 1. Notify Exploration Drilling Inc. that all surface plugs must be identified with the company mark and the number 90 signifying the North Dakota permit number.
- 2. Our office must approve any subcontractors hired after the approved permit date. Note: All subcontractors must be certified by the Secretary of State's office to conduct business in North Dakota, and must have a legal bond filed with our office.
- 3. A pre-program meeting with state seismic inspector Tom Torstenson may be required. You may contact him at 701-227-7436 (w) or 701-290-1546 (cell) at least 24 hours prior to any exploration operations.
- 4. All variances for distance restrictions may be required to be furnished, and a proplot map displaying any source points that do not comply with the distance restriction rule must be supplied to the inspector.
- 5. The post plot map must show all water wells, buildings, underground cisterus, pipelines, and flowing springs that fall within the program area and within 1320 feet of the perimeter of the program.

Should you have any questions regarding this matter, feel free to contact me at 701-328-8020, or Tom Torstenson at the number listed in paragraph 3.

Sincerely,

David C. Hvinden

Geophysical Regulation Supervisor

NORTH DAKOTA INDUSTRIAL COMMISSION

OIL AND GAS DIVISION

Lynn D. Helms DIRECTOR www.oilgas.nd.gov

Bruce E. Hicks ASSISTANT DIRECTOR

February 24, 2005

Mr. Scott Hoenmans Veritas DGC Land 1200 17th St., Ste. 1000 Denver, CO 80202

RE:

Magpie 3-D Seismic Program

ND File # 97-0090 Billings, Co., N.D.

Dear Mr. Hoenmans:

Pursuant to Section 43-02-12-06 NDAC regarding the notification of work performed, please be advised that our office has not yet received a seismic completion report for the above captioned program.

Our records indicate that this program was completed in the late summer of 2004, and that we have contacted your field representative at least 3 times requesting this information.

This notice is for you to immediately complete and submit the enclosed seismic completion report. If we do not have this information by March 4, 2005, further action will be taken.

Should you have any questions regarding this matter, please feel free to contact our office.

Sincerely

David C. Hvinden

Geophysical Regulation Supervisor